ORIGINAL

Eagletail Water Co. LLC

P.O. Box 157 Tonopah, AZ 85354 928-372-2236



February 8th, 2010 Revised from January 25th, 2010*

Docket Control Arizona Corporation Commission 1200 W. Washington Street Phoenix, AZ 85007

Re: Docket No. W-03936A-04-0840* Decision No. 67982* Anzona Corporation Commission
DOCKETED
FEB 10 2010

DOCKETED BY

2009 Annual Water Loss Report (revised)

Enclosed please find copies of our water sold and water loss report for the calendar year of 2010. This past year we had a total of fourteen (14) leaks and replaced three (3) meters that were not operating properly resulting in very low usage readings. We have strived to keep our lines leak free; we know we have unaccountable water losses from time to time. These include occasional losses we cannot calculate when a leak occurs.

Our water lines consist of approximately 30 miles of pipe through rural areas. We are unpaid volunteers who diligently respond to leaks and strive to repair them in a timely manner. Our customers help watch for leaks and we continuously monitor our lines and visually inspect monthly when collecting meter reads. Most of our lines as mentioned above are in rural areas and a leak is not always discovered as quickly as we would like and will continue to monitor as best we can.

*Per Staff's request we have reviewed our water loss figures for August and September and offer the following explanation: August figure reflects water losses due to (5) leaks of which (4) were main line leaks. Filling our 500,000 gal reservoir after a major leak results in a skewed ratio of water pumped vs. water sold. Our person who tracks the water usage said the same situation occurred in September because some of the August loss was not pumped until September. He filled the reservoir on September 30th, and this water actually sold in October.

Please contact me with any questions regarding this report.

Sincerely,

Susan Haas, Statuary Agent Eagletail Water Co. LLC

Sur Eldaar

2000 FEB IO PO 3: SI

COMPARTNAME FAGIETHIL WATER COLLC

water use data sheet by month for calendar year 2009

| MONTH | NUMBER OF | GALLLONS SOLD | GALLON PUMPSO |
|-----------|-----------|--|---------------|
| | CUSTOMERS | en de la composición del composición de la composición de la composición del composición de la composición de la composición de la composición del composición de la composición de la composición del composici | (Thousanis) |
| JANJARY | 5-3- | 193340 | 272100 |
| FEBRUARY | 54 | 229850 | 3/5900 |
| MARCE | 5.5 | 363010 | 627600 |
| APRIL | 54 | 265520 | 310800 |
| MAY | 54 | 516920 | 560400 |
| JUNE | 54 | 419040 | 556400 |
| JULY | 56 | 427420 | 682600 |
| AUGUST | 56 | 399420 | 968500 |
| SEPTEMBER | 56 | 316190 | 1089900 |
| OCTOBER | 5.5 | 376070 | 414700 |
| NOVEMBER | 56 | 314260 | 491100 |
| DECEMBER | 55 | 188960 | 288500 |
| | TOTAL | 4029020 | 6578500 |

| is the Water Utili | iy located in an ADWR Active Management A | era (AMA)t |
|---------------------|--|----------------------------|
| () Yes | No | |
| Does the Compan | ry have an ADWR Gallons Per Capita Per Day | (GPOPD) requirement? |
| () X e s | ₩ No | |
| if yes, provide th | e GPCPD amount: | |
| | of arsenic for each well on your system. h, please list each separately.) | Fig/ |
| idoter If pos ere j | ling for more those one system, please are did s | eporate data sheeti for ea |

system.